

POTENTIAL OF WASTEWATER TREATMENT PLANTS FOR LONG-TERM-STORAGE OPTIONS VIA POWER-TO-GAS

Background & Approach

Background

- Integration of renewable energy sources and storage options in the frame of energy system transition.
- Increasing part of **renewable energy production** (2016: 32%) of the German energy mix leads to an increasing need of **flexibility** to compensate severely fluctuating power generation.
- Regional water management is able to provide storage capacities and power generation to take part in the German energy transition.

Approach

- Integration of widely available wastewater treatment plants (WWTP) with anaerobic sludge digestion into an optimized control reserve and storage concept to counterbalance those new challenges and take a more active part in energy grids.

Table 1: Analysed plant concepts for WWTPs to provide system services

Concepts	Flexible CHP	Flexible WWTP aggregates	Additional aggregates for aeration	Electrolysis	Methanisation	Gas quality (%-CH ₄)	Flexibility potential
0 Status Quo	-	-	-	-	-	Digester gas (65%)	no
I Status Quo Flex	X	X	-	-	-	Digester gas (65%)	low
IIa PSA	X	X	X	-	-	Digester gas (65%)	medium
IIb Compressed air	X	X	X	-	-	Digester gas (65%)	medium
IIIa H ₂ -usage in CHP (10%)	X	X	-	X	-	Digester gas (65%) + H ₂	medium
IIIb H ₂ -usage in H ₂ -CHP	X	X	-	X	-	Digester gas (65%) + H ₂	medium
IV H ₂ -feed-in GI	X	X	-	X	-	Digester gas (65%)	high
V Biological methanisation, feed-in GI	-	X	-	X	X	Methane (98%)	high

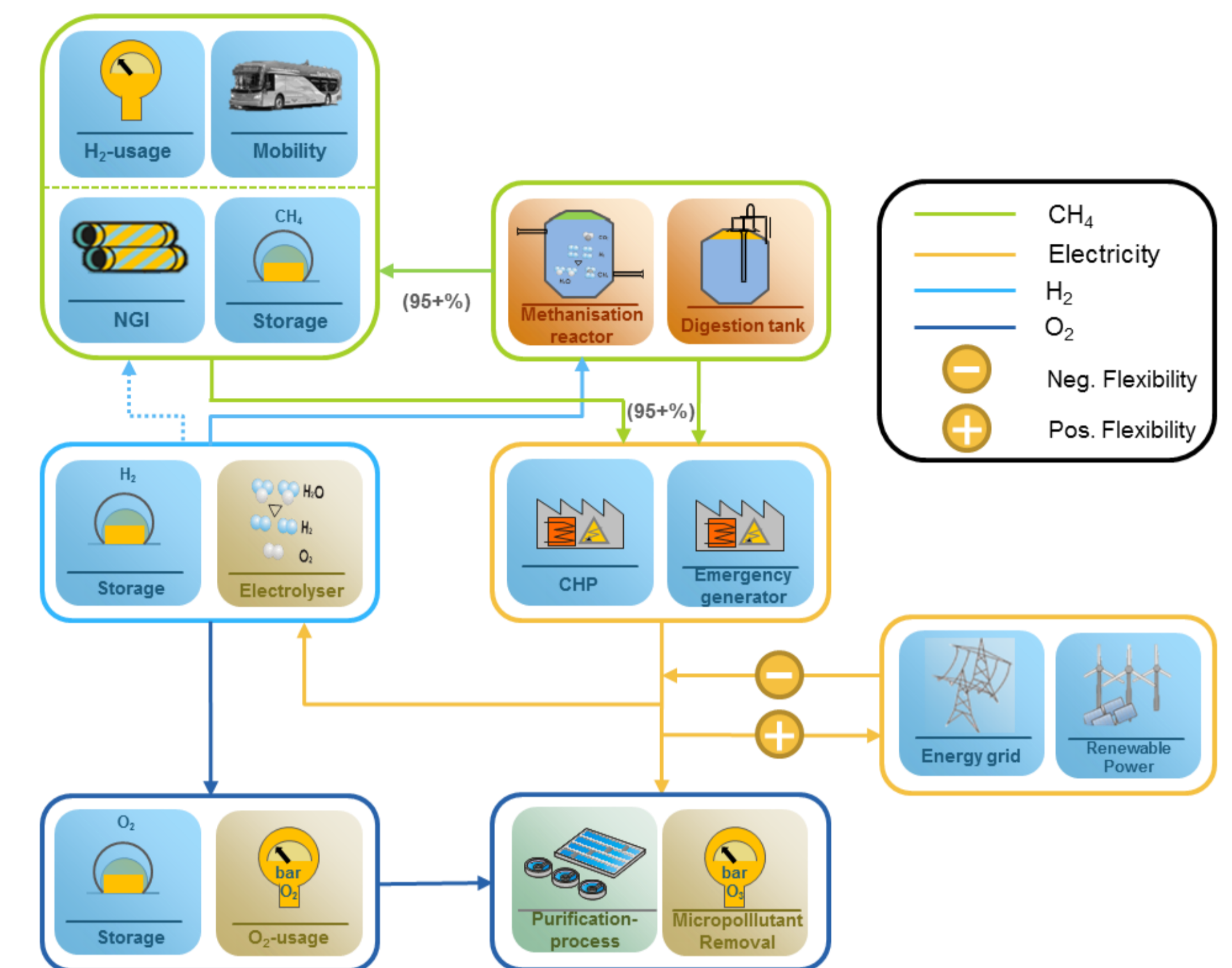


Figure 1: Plant concept V: biological methanisation in an external reactor on WWTP

Flexibility and Storage Potential of GK5-WWTP

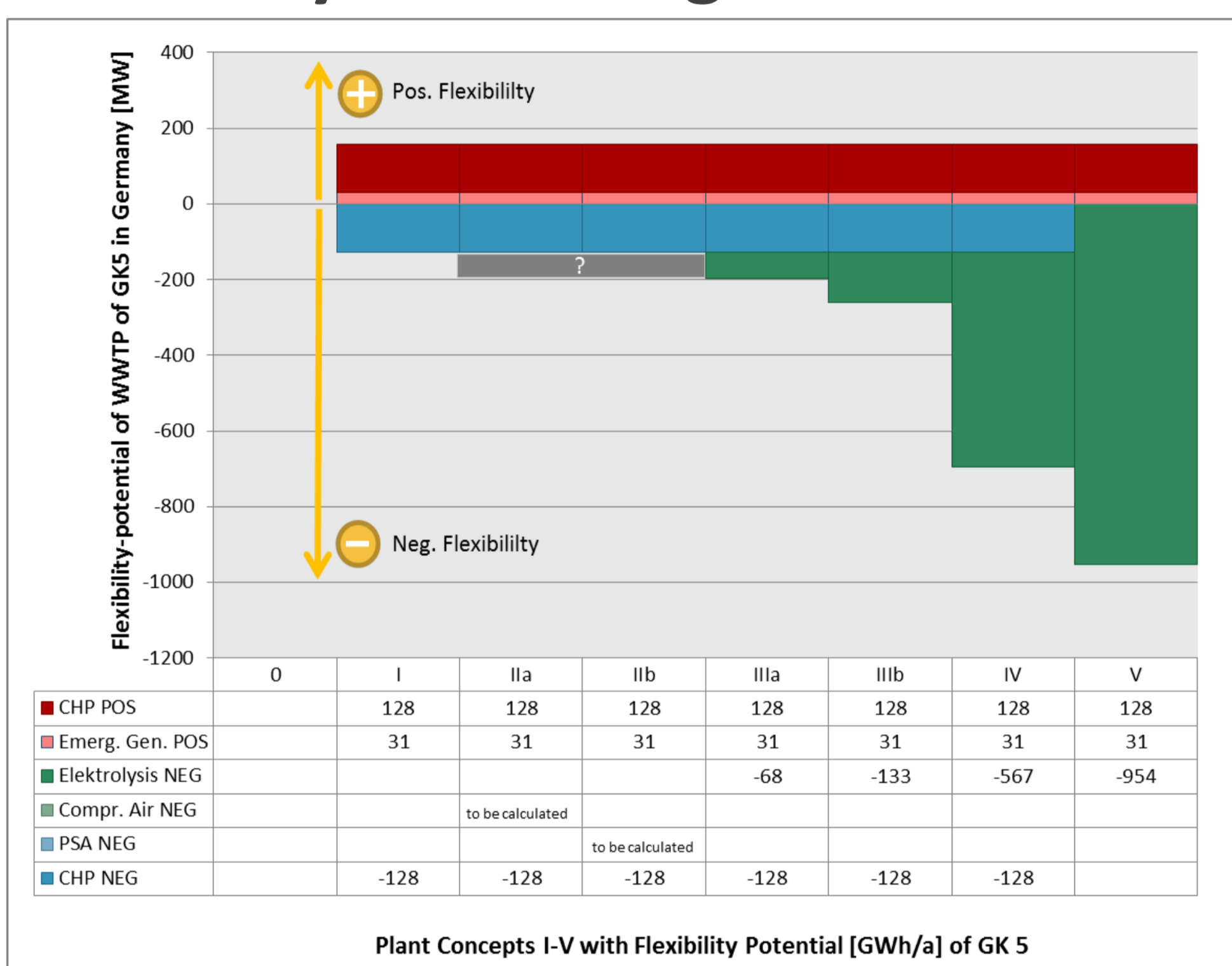


Figure 2: Theoretical flexibility potential of German WWTP GK5 (WWTP > 100 000 PE; WWTP with 64,1 Mio PE)

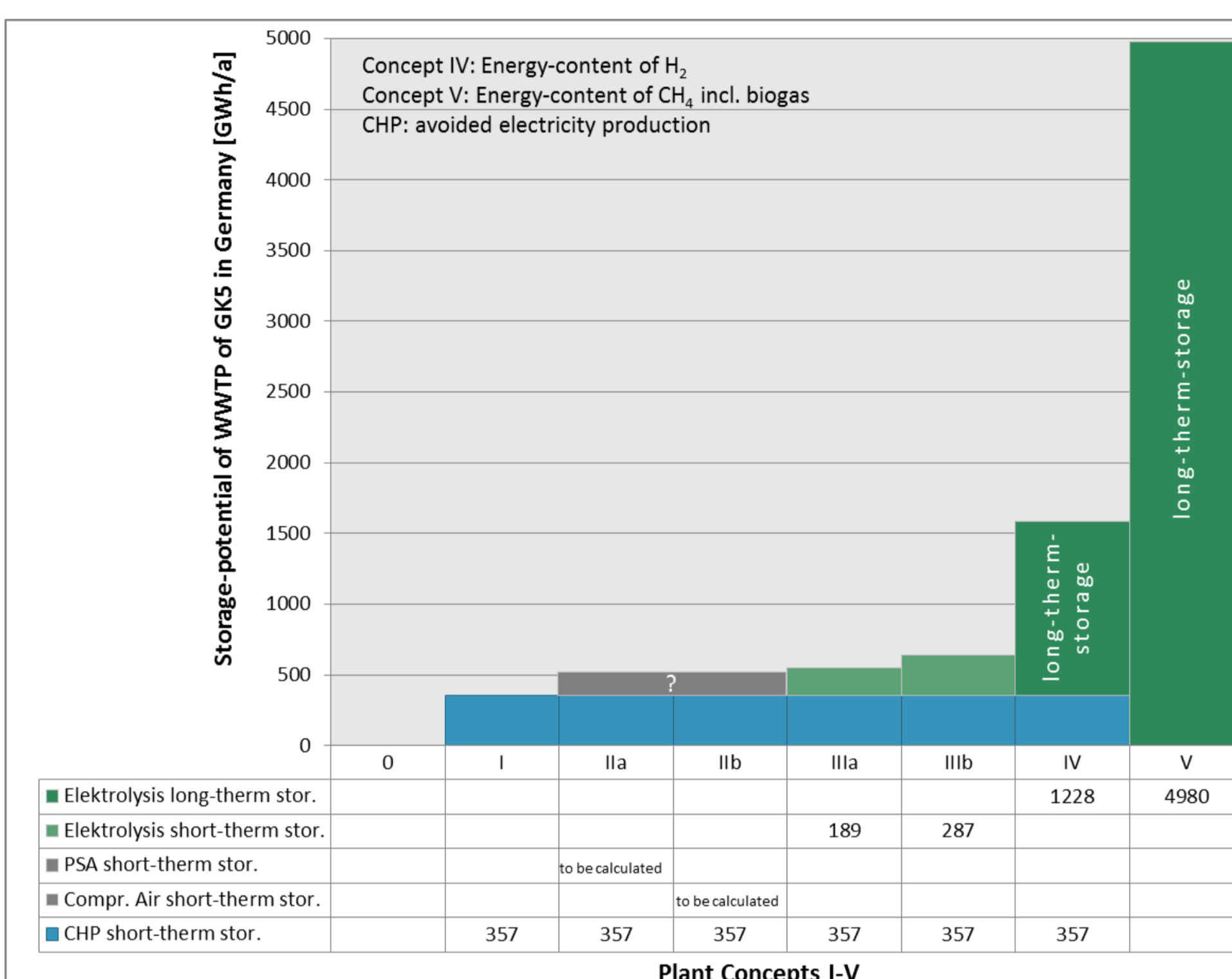


Figure 3: Theoretical storage potential of German WWTP GK5 (WWTP > 100 000 PE; WWTP with 64,1 Mio PE)

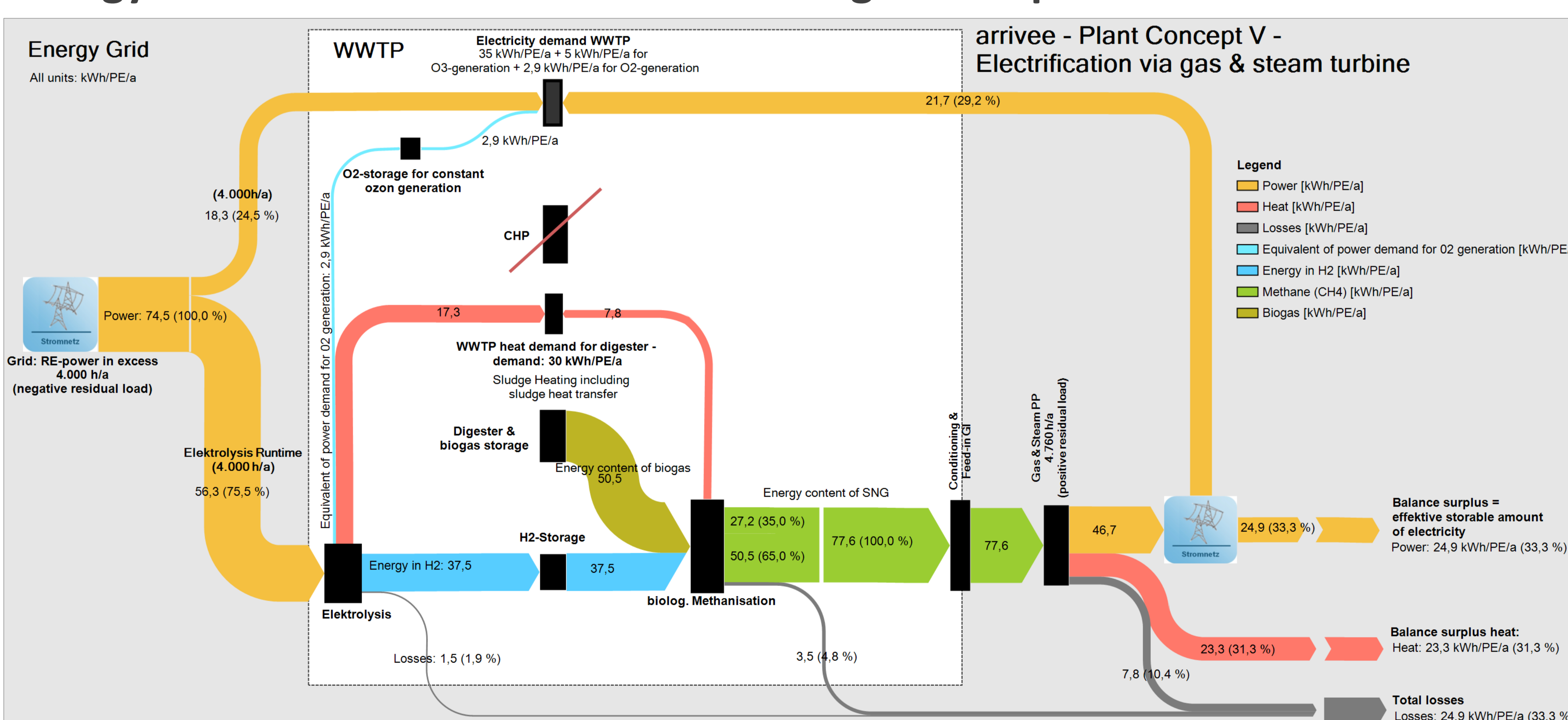
Table 2: Concept Profile of Concept V

Implementing criteria	CHP:	Connection to gas supply
Power consumers:	X	Flexibility of consumers has to be
Methane feeding in:	X	Feed-in criteria have to be fulfilled
Power consumers:	X	
Aggregates-management	X	
Innovative plant technologies	X	
Relevant flexibility planes		
CHP	POS	+
Emergency Power System	POS	+
Compressor & others	POS	+
Elektrolysis	NEG	-
Elektrolysis	NEG	-
Concept level		
Status-Quo	-	
Hydrogen	X	
Methanisierung	X	
Efficiency		
Power consumption	100	[%]
Power-to-Gas	51	Methan
PTGT incl. Heat	74	Grp. Gas&SteamTurbine
Theoretical potential of POS flexibility		
...specific	2,5	[kW/PE]
...national	159.000	[kW]
Theoretical potential of NEG flexibility		
...specific	14,9	[kW/PE]
...national	954.000	[kW]
Storage options		
short-term	existing gas storage & new H2-storage	
long-term	GI	
others	-	
Theoretical Storage Capacity		
short-term ...specific	-	[kWh/E]
short-term ...national	-	[kWh]
long-term ...specific	77,6	[kWh/E]
long-term ...national	5,0	[TWh]

Description of concept V:

- Combination of electrolysis and methanisation by using CO₂ from digester gas and H₂ of electrolysis in a separated reactor: Biological methanisation
 - Feed-in into gas grid of high quality methane
 - Use of O₂ on the plant (aeration, micropollutant removal)
 - Option of decentral CHP on the plant for electricity generation from produced gas in case of demand of positive flexibility
- High resource efficiency by using H₂, O₂ and heat from electrolyser and CO₂ from digester gas.

Energy Balance of a Future Oriented Storage Concept



- Gas is stored in GI → real long-time-storage
- Storage gas is converted into electricity by efficient gas-steam-turbine
- CHP is optional (depends on efficiency)
- Need of adapted legal framework to make such concepts possible
- All electrolysis products can be used on the plant
- Electricity (in excess) as well as biogas are storable due to biological methanisation
- WWTP of GK5 can theoretically provide 5 TWh of long-term storable CH₄

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