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POTENTIAL OF WASTEWATER TREATMENT PLANTS FOR LONG-TERM-STORAGE OPTIONS VIA POWER-TO-GAS

Background & Approach

Background

- Integration of renewable energy sources and storage options in the frame of energy system transition.
- Increasing part of renewable energy production (2016: 32%) of the German energy mix leads to an increasing need of flexibility to compensate severely fluctuating power generation.
- Regional water management is able to provide storage capacities and power generation to take part in the





German energy transition.

Approach

 Integration of widely available wastewater treatment plants (WWTP) with anaerobic sludge digestion into an optimized control reserve and storage concept to counterbalance those new challenges and take a more active part in energy grids.

v	Biological methanisation, feed-in GI	-	Х	-	Х	Х	Methane (98%)	high
IV	H ₂ -feed-in GI	Х	Х	-	Х	-	Digester gas (65%)	high
IIIb	H ₂ -usage in H ₂ -CHP	Х	Х	-	Х	-	Digester gas (65%) + H_2	medium
Illa	H ₂ -usage in CHP (10%)	Х	Х	-	Х	-	Digester gas (65%) + H_2	medium
llb	Compressed air	Х	Х	Х	-	-	Digester gas (65%)	medium

Figure 1: Plant concept V: biological methanisation in an external reactor on WWTP

Flexibility and Storage Potential of GK5-WWTP





Table 2:Concept Profile of Concept V

	CHP:	Conncection to gas supply				
Implementing criteria	Power consumers:	Flexibility of consumers has to be				
	Methane feeding in:	Feed-in criteria have to be fullfilled				
	Power consumers	x				
Relevante flexibility planes	Aggregates-management	x				
	Innovative plant technologies	X				
		Type of Flexibility				
	СНР	POS 🕒				
Flovibility units	Emergency Power System	POS 🕒				
riexibility units	Compressor & others	POS 🕒	NEG 😑			
	Elektrolysis		NEG 🦲			
	Status-Quo	-				
Concept level	Hydrogen	X				
Implementing criteria Relevante flexibility planes Flexibility units Concept level Efficiency Theorectical potential of POS flexibility Theoretical potential of NEG flexibility Storage options Theoretical Storage Capacity	Methanisierung	X				
	Power consumption	100	[%]			
Efficiency	Power-to-Gas	51% Methan				
	PtGtP incl. Heat	74%	GtP:Gas&SteamTurbine			
Theorectical potential of POS	spezific	2,5 [W/PE]				
flexibility	national	159.000	[kW]			
Theoretical potential of NEG	spezific	14,9	[W/PE]			
flexibility	national	954.000	[kW]			
	short-term	existing gas storage & new H2-storage				
Storage options	long-term	GI				
Herical Point Herical Point Emergency Power System POS Compressor & others POS Elektrolysis NEG Elektrolysis NEG Status-Quo - Hydrogen X Methanisierung X Power consumption 100 [%] Power-to-Gas 51% Met PtGtP incl. Heat 74% GtP-4 Theorectical potential of POS spezific 2,5 [W/I Invational 159.000 [kW/I Invational 954.000 [kW/I Storage options Short-term existing gas storage & n others - - short-term GI - others - -	-					
	short-termspezific	-	[kWh/E]			
Theoretical Storage	short-termnational	-	[kWh]			
apacity	long-termspezific	77,6	[kWh/E]			
	long-termnational	5,0	[TWh]			

Plant Concepts I-V with Flexibility Potential [GWh/a] of GK 5

Figure 2: Theoretical *flexibility* potential of German WWTP GK5 (WWTP > 100 000 PE; WWTP with 64,1 Mio PE)

Flexibility Potential of WWTP GK5

- Fundamental flexibility of status quo: CHP and WWTP aggregates (e. g. aeration, dewatering, and others) can be activated with low cost and integrated into virtual power plants
- Increasing potential depending on realised concept
- Electrolysis concepts can increase negative CHP-flexibilitypotential by factor 7

		Р	lant Conce	pts I-V		1	
CHP short-therm stor.	357	357	357	357	357	357	

Figure 3: Theoretical *storage* potential of German WWTP GK5 (WWTP > 100 000 PE; WWTP with 64,1 Mio PE)

Storage Potential of WWTP GK5

- Concept I-III provide flexibility and short-time storage
- Concept IV & V: Long-term storage options by using NGI
- Electrolysis design depends on many factors → storagecapacity is variable
- Assuming total methanisation of CO_2 -content in digester gas: 2,4 TWh of H₂ are necessary to be produced by electrolysis (concept V), 5 TWh of CH₄ can be stored.

Description of concept V:

- Combination of electrolysis and methanisation by using CO₂ from digester gas and H₂ of electrolysis in a separated reactor: Biological methanisation
- Feed-in into gas grid of high quality methane
- Use of O₂ on the plant (aeration, micropollutant removal)
- Option of decentral CHP on the plant for electricity generation from produced gas in case of demand of positive flexibility
- → High resource efficiency by using H_2 , O_2 and heat from electrolyser and CO_2 from digester gas.

Energy Balance of a Future Oriented Storage Concept



- Gas is stored in GI \rightarrow real long-time-storage
- Storage gas is converted into electricity by efficient gas-steam-turbine
- CHP is optional (depends on efficiency)
- Need of adapted legal framework to make such concepts possible
- All electrolysis products can be used on the plant
- Electricity (in excess) as well as biogas are storable due to biological methanisation
- WWTP of GK5 can theoretically provide 5 TWh of long-term storable CH₄

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